Bluefish Pipeline LLC

System Owner:
BLUEFISH PIPELINE, LLC
410 Pierce Street, Box 77
Houston, Tx 77002

Emergency Response Plan

Plan Origination Date – September 2022 – Revision A

IMMEDIATE NOTIFICATIONS AND EMERGENCY CONTACTS
Albuquerque

BLUEFISH PIPELINE Contacts		
BLUEFISH PIPELINE 24-Hr Emergency Call for pipeline incidents and emergencies	[redacted]	**888-312-8851**
BLUEFISH PIPELINE - President	John Degenstein	**701-732-0742**
CAMS - Lead Pipeline Operator	Jim Tevebaugh	**806-339-2953**
AES – Lead Pipeline Field Technician	Brian Garcia	**505-715-7423**
AES – Field Technician	Leonard Baca-Trujillo	**505-859-5631**
AES –Superintendent	Ryan Chavez	
CAMS Manager of Regulatory Compliance	Phil Anderson	**501-269-5215**
CAMS Director – Engineering, Compliance & Ops	Jamie Kilpatrick	**832-581-7806**
Sunoco Emergency Contacts		
Sunoco Emergency Number	[redacted]	**800-481-0038**
Terminal Manager	Ricky Luna	**505-352-4616**
Terminal Manager	Ricky Luna (Office)	**505-877-9210**
Area Terminal Manager	Wendall Odom	**915-549-5526**
Terminal Operator	Keith Kimmel	**505-379-9619**
Operations Director	Tylor Drinnon	**806-679-8393**
GM Pipeline & Terminal Operations	James Robertson	**979-240-4985**
Lead Health & Safety Specialist	Jerry Thompson	**505-352-4617**
Security Manager	Dan Villarreal	**210-487-9953**
Local Emergency Contacts – First Responders		
Emergency	Police, Fire, Medical	**911**
Police	Bernalillo Co. - Sheriff	**505-798-7000**
Fire	Albuquerque	**505-833-7300**
Fire (Bernalillo County) Station #38	Bernalillo County	**505-314-0120**
Ambulance	Albuquerque	**505-761-8200**
State Police	New Mexico	**505-841-9256**
Hospital (Presbytery Hospital)	Albuquerque	**505-884-1234**
Hospital (University)	Albuquerque	**505-272-2111**
Bernalillo LEPC	Albuquerque	**505-750-7681**
Regulatory		

National Response Center – NRC	[redacted]	**1-800-424-8802 or 202-267-2675**
New Mexico Emergency Notification - 1 hour requirement		505-476-0298
NM Environmental Department		505-842-1558
Emergency Response Team (EPA)		908-321-6660
Poison Control Center		505-272-2222
Center of Disease Control		404-488-4100
NRC (Coast Guard)		800-424-8802
PHMSA Pipeline Safety Southwest Region		713-272-2859
Local Emergency Contacts - Vendors		
Enerpipe – Excavation/Pipeline Response	Matt Brister	214-458-6561
Enerpipe – Excavation/Pipeline Response	Tim Cowan	**806-681-4527**
Menzies Aviation	Marcial Ortega	**505-610-5909**
Menzies Aviation - Manager	Terry Wilkerson	**505-842-4290**
Menzies Aviation	Fuel Control Room	**505-977-3213**
I&C Solutions (SCADA) -	Preston Patterson	**505-385-8052**
SW Airlines	Christina Stroud	**214-632-9001**
Valero	Naisha Bippert	**210-316-2169**
Big J - Welders	Barry Shoemaker	**505-362-1725**
Big J – Welders	Paul Layer	**505-761-9650**
Albuquerque Pipe & Supply	Joe Ray	**505-681-0718**

Amarillo

BLUEFISH PIPELINE. LLC Contacts		
BLUEFISH PIPELINE 24-Hr Emergency Call for pipeline incidents and emergencies		**888-312-8851**
BLUEFISH PIPELINE - President	John Degenstein	**701-732-0742**
CAMS – Lead Field Technician	Jim Tevebaugh	**806-339-2953**
CAMS Manager of Regulatory Compliance	Phil Anderson	**501-269-5215**
CAMS Director – Engineering, Compliance & Ops	Jamie Kilpatrick	**832-581-7806**
Sunoco Emergency Contacts		
Sunoco Emergency Number		**800-481-0038**
Area Manager	Les Jones	**806-679-8512**
Operations Director	Tylor Drinnon	**806-679-8393**
Lead I&E Technician	Jon Stewart	**719-821-3934**
Lead I&E Technician	Jeff Fields	**806-220-4250**
Terminal Manager	Cory Odom	**817-565-3594**
GM Pipeline & District	Wes Gore	**806-679-3781**
Sr Manager HSE	Greg McKinney	**806-371-1311**
Security Manager	Dan Villarreal	**210-487-9953**
Local Emergency Contacts – First Responders		
Emergency	Police, Fire, Medical	**911**
Police	Potter County - Sheriff	**806-379-2900**
Police	Amarillo	**806-376-8218**
Fire	Amarillo	**806-376-8218**
Ambulance	Amarillo	**806-358-8511**
Hospital (BSA)	Amarillo	**806-212-2000**
Hospital (NWTH)	Amarillo	**806-354-1000**
Potter & Randall Co LEPC	Amarillo	**806-378-3004**
Regulatory		
National Response Center – NRC		**1-800-424-8802 or 202-267-2675**
Texas Emergency Notification – 1 hour Notification		**512-463-6788**
Texas RRC Region 1		**844-773-0305**

State of Texas Spill – Reporting Hotline	[redacted]	**800-832-8224**
TCEQ		**806-353-9251**
Texas Department of Safety		**806-468-1300**
National Response Center (US Coast Guard)		**800-424-8802**
PHMSA Pipeline Safety Southwest Region		**713-272-2859**
Local Emergency Contacts - Vendors		
Talon Environmental	Jason Shurbert	**866-742-0742**
Enerpipe – Excavation/Pipeline Response	Matt Brister	**214-458-6561**
Enerpipe – Excavation/Pipeline Response	Tim Cowan	**806-681-4527**
BSNF – Manager Fuel Logistics	Rhett Benson	**206-265-0047**
AAA Electric (BSNF's yard) - Operator	Ricky Romines	**806-341-0367**
Big J - Welders	Barry Shoemaker	**505-362-1725**
Big J – Welders	Paul Layer	**505-761-9650**
Albuquerque Pipe & Supply	Joe Ray	**505-681-0718**

Revision Modification Log

This document shall be reviewed for effectiveness at least once each calendar year, but with intervals not exceeding 15 months and either issued as a new version or reaffirmed by the CAMS Regulatory Compliance Manager or designee.

This log references revisions to the BLUEFISH PIPELINE Emergency Response Plan.

Rev	Revision Date	Sections	Summary of Revisions
A	September 2022	All	Original Plan – Made as a stand-alone document from O&M
A	December 1, 2022	All	Document formatting and editing
A	December 4, 2023	All	Document formatting and editing, Dropbox only, Accident changed to incident, cleaned up verbiage in several places; Regulatory responsibilities transferred to Phil Anderson
A	December 10, 2024	All	Nustar became Sunoco; grammar corrections
A	October 20, 2025	All	Many grammatical corrections; Updated AES personnel

Record of Plan Review

Reviewer	Date Reviewed	Description of Review	Signature
Jamie Kilpatrick	December 2, 2022	Annual Review and Evaluation for Program Effectiveness	Jamie Kilpatrick
Phil Anderson	December 4, 2023	Annual Review and Evaluation for Program Effectiveness	Phil Anderson
Phil Anderson	December 10, 2024	Annual Review and Evaluation for Program Effectiveness	Phil Anderson
Phil Anderson	October 20, 2025	Annual Review and Evaluation for	Phil Anderson

Distribution and Controlled Copy List

Personnel/Title	Location
Electronic Version	Dropbox

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1 INTRODUCTION

The BLUEFISH PIPELINE Emergency Response Plan mitigates the threat and environmental impact of a pipeline emergency or incident. This emergency response plan is mandated by 49 CFR Part 195.402.

The BLUEFISH PIPELINE Emergency Response Plan provides guidance, direction, and a procedural response for a pipeline incident or pipeline emergency. Employees, contractors, and/or third-party support, as applicable, are responsible for plan familiarity and plan execution.

1.1 Pipeline Owner

BLUEFISH PIPELINE, LLC
410 Pierce Street, Box 77
Houston, Tx 77002

1.2 Scope

The BLUEFISH PIPELINE Emergency Response Plan provides minimum requirements for receiving, identifying, classifying, reporting, responding to, and recovery from a pipeline incident or pipeline emergency, that could adversely affect public safety, BLUEFISH PIPELINE employees, contract employees, property, and/or the environment.

- All potential and confirmed pipeline incidents and pipeline emergencies shall be reported to BLUEFISH PIPELINE Management
- Interconnecting pipelines, suppliers, customers, responders, regulatory agencies, medical support, law enforcement, and others, as appropriate, shall be notified.

1.3 Purpose

The purpose of this manual is to:

- Resource personnel with an approved, procedural response to a pipeline incident or pipeline emergency
- Qualify personnel for a timely response to a pipeline incident or pipeline emergency.
- Minimize risk and eliminate hazards to life, property, and the environment.
- Establish requirements for emergency procedures.
- Provide guidelines for liaison with emergency responders.
- Provide for timely recognition, response, and reporting.

1.4 Policy

BLUEFISH PIPELINE shall have procedures for receiving, identifying, classifying, reporting, and responding to pipeline incidents and pipeline emergencies.

- All records for BLUEFISH PIPELINE should be secured, maintained, and retained in the BLUEFISH PIPELINE Dropbox, in accordance with the regulatory requirements and the BLUEFISH PIPELINE Compliance Manuals.

BLUEFISH PIPELINE shall provide for:

- Emergency Response procedures that include appropriate notifications to fire, police, and other appropriate public officials
- Emergency response training and procedure evaluation for effectiveness shall be conducted with operational and response personnel at least once each calendar year, but with intervals not exceeding 15 months.
- Corrective actions, as appropriate.

1.5 Safety Commitment

Personal safety, public safety, and environmental protection are top priorities for BLUEFISH PIPELINE. Employees and contractors shall understand, support, and model the BLUEFISH PIPELINE commitment to safety and environmental integrity by complying with safety requirements and procedures that support and enforces personal safety and pipeline safety.

1.6 Roles and Responsibilities

BLUEFISH PIPELINE management, supervision, control room personnel, field personnel, and designated support personnel share responsibility for the safe, efficient, reliable operations of the BLUEFISH pipeline system.

Field supervision, field personnel, and designated support personnel shall be trained for proficiency with procedures and instructions for the immediate deployment and execution of the BLUEFISH PIPELINE Emergency Response Plan.

Designated BLUEFISH PIPELINE designated personnel have the authority to shut down the pipeline facility or any portion of the system when a leak, pipeline failure, or similar condition presents an immediate hazard to persons or property.

BLUEFISH PIPELINE management, regulatory administration, and others, as appropriate, should be notified as early as possible of a pipeline incident, or pipeline emergency. Notifications should not delay the timely shutdown of a pipeline or facility that presents immediate hazards or risk to life or property.

2 REFERENCES

2.1 CODE OF FEDERAL REGULATIONS (CFR)

SECTION	DESCRIPTION
All	49 CFR §195.402(e) - Emergencies

2.2 BLUEFISH PIPELINE Manuals

SECTION	DOCUMENT
5	O&M Manual, Section 8 - Annual, Incident, & SRC Reporting
5.1.5, 5.4, 5.4.2, 5.4.3, 5.7, 5.11, 8.7	O&M Manual - Section 8.10 - Operator Assistance in Investigations
5.10	O&M Manual - Section 12.16 - Pipeline Repairs
5.4	O&M Manual - Section 12.24 - Security Plan
7	Public Awareness Manual
5.4	Operator Qualifications Manual – Incident/Incident Evaluations

2.3 BLUEFISH PIPELINE Procedures

SECTION	DOCUMENT
5.1.5, 5.11, 8.7	Root Cause Analysis & Pipeline Failure Investigation Procedure

2.4 BLUEFISH PIPELINE Forms/Reports

SECTION	DESCRIPTION
5.1.1, 5.1.5, 5.4, 5.7, 5.9.2	Emergency Call Report
5.1.5, 5.4, 5.11, 8.7	Root Cause Analysis and Pipeline Failure Investigation Form
6, 7	Training Roster and Liaison with Stakeholders Form

3 DEFINITIONS AND ABBREVIATIONS – 49 CFR §192.3

TERM	DESCRIPTION
Abnormal Operating Condition (AOC) 49 CFR §195.402(d)	Operating design limits have been exceeded due to pressure or flow rate change outside the limits of normal operations, or there is a malfunction of a component, deviation from normal operations, or personal error, and the occurrence does not constitute an emergency, but could escalate into an emergency if not promptly corrected.
Alarm	An audible or visible means of indicating to the controller that equipment or processes are outside operator defined, safety-related parameters.
Annually	At least once each calendar year, but with intervals not exceeding 15 months.
Barrel	A unit of measurement equal to 42 US standard gallons
Breakout Tank	A tank used to: a) Relieve surges in a hazardous liquid pipeline system or b) Receive and store hazardous liquid transported by a pipeline for reinjection and continued transportation by pipeline.
Confirmed Discovery	When it can be reasonably determined, based on information available to BLUEFISH PIPELINE at the time a reportable event has occurred, even if only based on a preliminary evaluation.
Corrosive Product	"Corrosive material" as defined by *§173.136*
DOT	Department of Transportation
Emergency	A leak can be an emergency even if it does not cause the closure of major roads or highways. A situation or events affecting operations of a pipeline that requires an immediate, coordinated action or response to protect the safety of people or to limit damage to property and/or the environment.
Emergency Plan (ERP)	The written procedure for responding to emergencies on BLUEFISH PIPELINE facilities
ESD	Emergency Shutdown
EH&S	Health, Safety, Security, Environmental
Event	Either a pipeline incident or pipeline emergency
Flammable Product	"Flammable Liquid" as defined by *§173.120*
Grade 1 Leak	A leak that presents an immediate or probable hazard to persons or property and requires immediate repair or continuous action until the conditions are no longer hazardous. Shall be promptly repaired, if not repaired immediately upon detection
Grade 2 Leak	A leak that is recognized as being non-hazardous at the time of detection, but requires scheduled repair based on probable future hazard. Shall be monitored and reevaluated at least once every six months until cleared

TERM	DESCRIPTION
Grade 3 Leak	A leak that is non-hazardous at the time of detection and can be reasonably expected to remain non-hazardous. Shall be monitored and reevaluated during the next scheduled leak survey, or within 15 months of the date reported, whichever occurs first, until the leak is cleared
Hazard to Navigation	A pipeline where the top of the pipe is less than 12” below the natural bottom in waters less than 15’ deep, as measured from the mean low water.
Hazard Liquid	Petroleum, Petroleum Products, anhydrous ammonia, and ethanol or other non-petroleum fuel, including biofuel, which is flammable, toxic, or would be harmful to the environment if released in significant quantities.
Highly Volatile Liquid (HVL)	A hazardous liquid which will form a vapor cloud when released to the atmosphere and which has a vapor pressure exceeding 40 psia at 100degF
ICS	Incident Command System
Incident	A condition or event that results in bodily harm or property damage that the operator neither expected nor intended
NRC	National Response Center - must be notified within 1 hour of discovery
O&M	Operations and Maintenance
Petroleum	Crude Oil, condensate, natural gasoline, natural gas liquids, and liquified petroleum gas
Petroleum Product	Flammable, toxic, or corrosive products obtained from distilling and processing of crude oil, unfinished oils, natural gas liquids, blends stocks and other miscellaneous hydrocarbon compounds.
PHMSA	Pipeline and Hazardous Materials Safety Administration
Rural area	Outside the limits of any incorporated or incorporated city, town, village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.
Safety Related Condition (SRC)	A condition that could lead to an imminent hazard or pipeline shutdown and causes a 20% or more reduction in operating pressure.
Toxic Product	“Poisonous material” as defined by *§173.132*
Unusually Sensitive Area (USA)	A drinking water or ecological resource area that is unusually sensitive to environmental damage from a hazardous liquid pipeline release, as identified under *§195.6*

4 SYSTEM DESCRIPTION

The BLUEFISH pipeline system is operated and maintained by CAMS Midstream, located at 910 Louisiana, Suite 2400, Houston, TX, and designees.

4.1 BLUEFISH PIPELINE – Albuquerque

The Bluefish Albuquerque Pipeline is a category 3 pipeline, placed in service on October 17, 2013, located in Bernalillo County, New Mexico. The 4.01 mile, 6" diameter pipe transports jet fuel from the Sunoco tank farm at 6348 State Road 303, Albuquerque, NM, 87105 to the Menzies Aviation Terminal at the Albuquerque Sun Port International airport, 2200 Sun port SE Albuquerque, NM, 87106. The system includes one pump station and one delivery facility, consisting of pumps, valves, measurement equipment, tanks, and above ground piping. The pipeline was buried with a minimum of 3 feet of cover. Line markers are installed at each road crossing and approximately 500 feet apart.

4.2 BLUEFISH PIPELINE – Amarillo Mainline

The Bluefish Amarillo Pipeline is a category 2 and category 3 pipeline, located in Potter County, Texas. The 11.267-mile mainline pipe consists of 10.26 miles of 6" pipe and 1.005 miles of 4" pipe that transports Diesel from the 6" mainline valve at the Sunoco tank terminal through a 6" block valve, 6" X 4" reducer and 4" block valve, terminating at the Bluefish Red Dye Station, which consists of two aboveground 4" mainline valves and bypass valve with a crossover valve. The 4" pipe transports diesel from the Sunoco Terminal to the Bluefish Red Dye Station.

4.3 BLUEFISH PIPELINE – Amarillo BNSF Extension

The Bluefish Amarillo BNSF Extension pipeline is a category 2 and category 3 pipeline, located in Potter County, TX. The 1.030-mile pipeline originates at the 4" valve at the Bluefish Red Dye Station and terminates at the 4" mainline valve at the BNSF loadout facility. The 4" pipe transports diesel from the Red Dye Station to the BNSF terminal.

4.4 BLUEFISH PIPELINE – Amarillo Loves Extension

The Bluefish Amarillo Loves Extension Pipeline is a category 3 pipeline, located in Potter County, Texas. The 0.990-mile pipeline originates at the Bluefish Red Dye Station and terminates at the Love's Truckstop, located on I-40. The 4" pipe transports Diesel from the Red Dye Station to the Love's Truckstop.

Table 6a – Pipeline Overview

PIPELINE	LOCATION	LENGTH (MILES)	SIZE (IN)	WALL THICKNESS (IN)	MATERIAL	MAOP (PSIG)	IN-SERVICE YEAR
Albuquerque	Sunoco to Menzies Term.	4.01	6” nominal 6.625” OD	0.250	API 5L X42 Carbon Steel	380	2013 Category 3
Amarillo Mainline (6”)	Sunoco to Valve setting	10.267	6” nominal 6.625” OD	0.188; 0.280 for cased RR crossing	API 5L X42 LF ERW Carbon Steel	960	1955 Category 2
Amarillo Mainline (4”)	Valve setting to Red Dye Sta.	1.005	4” nominal 4.50” OD	0.125 and .237	API 5L X42 HF ERW Carbon Steel and API 5L X52 M PSL 2 Carbon Steel	960 & 1184	1983 Category 2 & 2019 Category 3
Amarillo BNSF Extension	Red Dye Sta. to BNSF terminal	1.030	4” nominal 4.50” OD	0.125 and .237	API 5L X42 HF ERW Carbon Steel & API 5L X52 M PSL 2 Carbon Steel	960 & 1184	1983 Category 2 & 2019 Category 3
Amarillo Love’s Extension	Red Dye Sta. to I-40 Love’s Truckstop	0.990	4” nominal 4.50” OD	0.237	API 5L X52 M PSL 2 Carbon Steel	1184	2019 Category 3

Table 6b – BLUEFISH PIPELINE Amarillo Pipeline Map

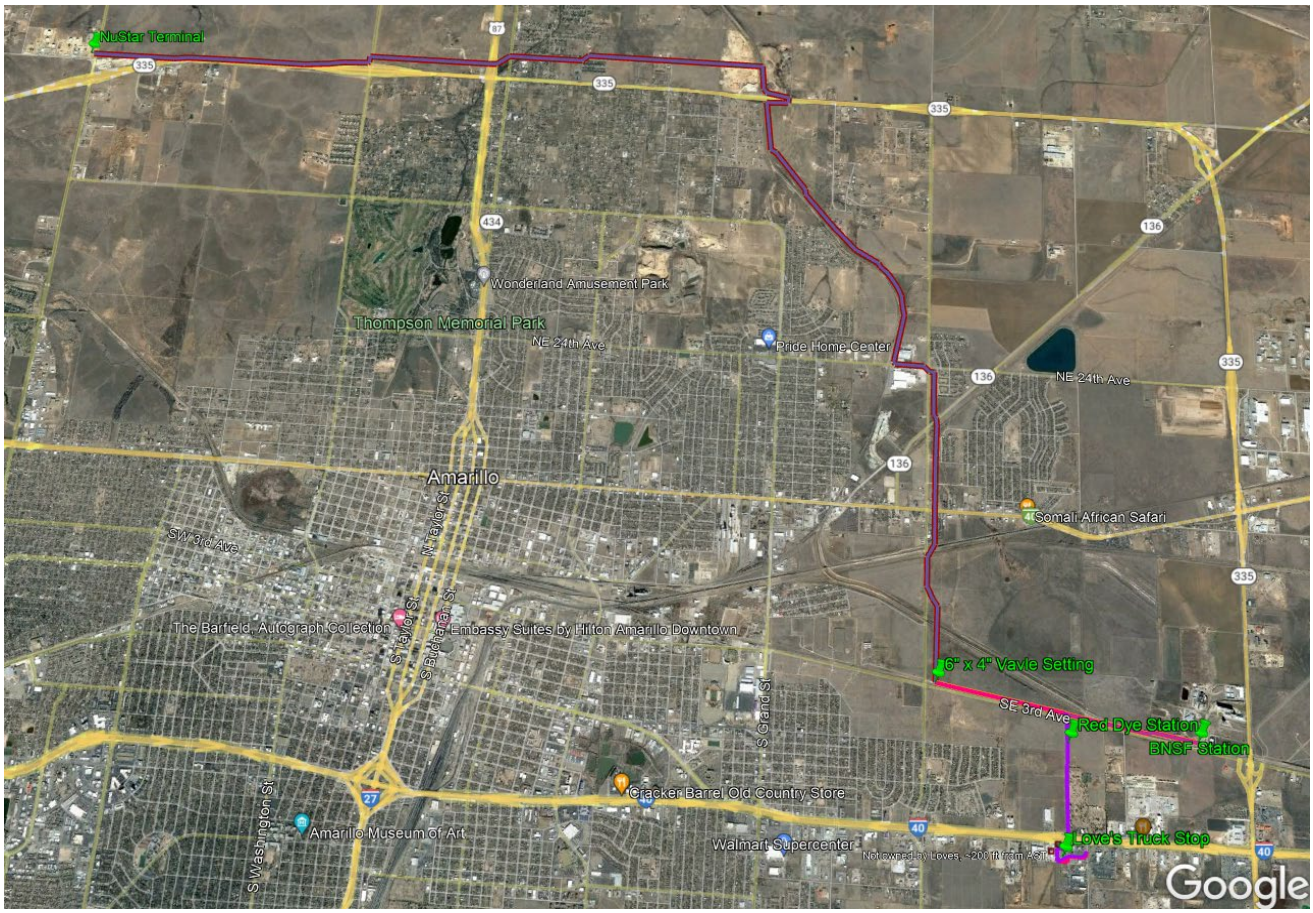


Table 6c – BLUEFISH PIPELINE Albuquerque Pipeline Map



4.5 Pipeline Rights-Of-Way

Pipeline markers along the ROW denote the approximate location, type of pipeline, Company name and emergency telephone number.

5 EMERGENCY RESPONSE – 49 CFR §195.402(E)

BLUEFISH PIPELINE personnel and supporting entities shall maintain a thorough knowledge of emergency response procedures to ensure:

- National Response Center (NRC) notification within 1 hour of confirmed discovery of an incident.
- NM State Police & PRC notification within 1 hour of confirmed discovery of an incident.
- Texas Emergency Hotline notification within 1 hour of confirmed discovery of an incident.
- The receipt, identification, and classification of an emergency
  - *Reference Section 5.1 of this Emergency Response Plan*
- An immediate, effective response
  - *Reference Section 5.4 of this Emergency Response Plan*
- A collaborative response with local officials and emergency response agencies
  - *Reference Section 5.2 of this Emergency Response Plan*
- Proper notifications
  - *Reference Section 5.9 of this Emergency Response Plan*
- Proper documentation
  - *Reference Section 5.11.3 of this Emergency Response Plan*
- Regulatory compliance as it pertains to investigating failures
- Timely, accurate reporting
  - *Reference O&M Manual, Section 8*

The BLUEFISH PIPELINE markers, facility signs, brochures, and distribution materials shall clearly communicate the 24-hour contact number, as well as guidelines for reporting pipeline incidents and emergencies.

Notifications shall be made to BLUEFISH PIPELINE's internal emergency response personnel and/or incident command team, emergency response contractors, federal, state, and local agencies, external emergency contacts, and others, as appropriate.

Reference the IMMEDIATE NOTIFICATIONS AND EMERGENCY CONTACTS Table at the beginning of this manual

The BLUEFISH PIPELINE primary contact number for reporting pipeline incidents and emergencies for Albuquerque and Amarillo is **1-888-312-8851.**

5.1 Receiving, Identifying & Classifying Notices of Events

BLUEFISH PIPELINE classifies events as a pipeline emergency.

5.1.1 Process Flow for Events Received

The emergency call recipient shall notify the pipeline field technician, and others, as appropriate, and disperse relevant information for an expedient response.

The *BLUEFISH Emergency Call Report* should be used when receiving, identifying, and classifying notices of events.

- All pertinent information should be documented, including a chronological record of incoming information, notifications, and actions taken.
- The pipeline field technician, or designee, will assume temporary command and control responsibilities, pending event resolution or approved handoff of responsibility. The pipeline field technician will dispatch immediate response personnel and notify immediate supervisor.
- Pipeline field technician, or designee shall:
  - Dispatch emergency response personnel, as appropriate.
  - Resource emergency response personnel.
  - Initiate local notifications to property owners, local public officials, etc.
  - Confirm severity and location of the leak.
  - Initiate segment isolation, if necessary, by closing the appropriate valves.
- First responders shall:
  - Be trained to recognize, identify, classify, respond, and report pipeline incidents/emergencies, as appropriate.
  - Proceed in a safe, expedient manner to ensure a safe on-site arrival.
  - Perform initial hazard assessment from a safe distance. These may include, but not limited to:
    - Giving special attention to any overhead powerlines.
    - The possibility of multiple leaks.
    - Report severity and location to the pipeline field technician.
  - Log and report, as follows:
    - Name, address, and Identification number of BLUEFISH PIPELINE
    - Name or number of the reporter.
    - Time of event.

- Location of event.
- Any fatalities and/or personal injuries.
- Reason for event, if known.
- Estimated volume release, if known.
- Weather conditions, and
- On-site actions taken or planned.
- Any other significant factors known.

- The Incident Commander or designee shall:
  - Ensure personnel accessibility.
  - Confirm event classification.
  - Perform incident and/or emergency evaluation.
  - Notify BLUEFISH PIPELINE Management
  - Establish, maintain, and coordinate response activity and communications among responders and support services.
  - If applicable, initiate regulatory required notifications to PHMSA, NRC, State Police, and others, as appropriate.
  - Expand notifications, as appropriate, to include product (diesel or jet fuel) suppliers, sr. management, HSE, emergency contractors, etc.
  - Provide BLUEFISH PIPELINE Management, with regular updates on the event status.
  - Activate Incident Command System, if necessary.
    - Open conference line to facilitate communications.
    - If deployed, Incident Commander shall:
      - ❖ Deploy Incident Command System.
      - ❖ Assign and deploy incident command team and third-party support.

        Reference Table 5.4: Incident Management Plan and Section 8 of this Emergency Response Plan.
  - Notify, as required by *Table: 5.1 and 5.2: Notification Guidance*, as follows:
    - What is about to happen or what has happened?
    - Where did it take place?
    - Who is involved?

- When did it happen?
- How did it happen?
- The extent of damage, if known; and
- What aid is needed?

Table 5.1: Amarillo Notification Guidance Amarillo

RESPONDER INITIALS AND TIME STAMP	TASK
	Notify emergency response personnel/organizations • Internal personnel and incident command team *Reference Section 9.1.1 of this Emergency Response Plan* • Emergency response contractors *Reference Section 9.1.4 of this Emergency Response Plan*
	Notify the National Response Center at **1-800-424-8802 (1-hour requirement)**
	Notify the Texas Emergency Notification at **1-512-463-6788 (1-hour requirement)**
	Notify local emergency responders (as necessary): • Fire Department– **1-806-376-8218** • Police – Potter County – **1-806-379-2900** • Police - Amarillo – **1-806-376-8218** • Ambulance – Amarillo – **1-806-358-8511**
	Notify the Environmental Protection Agency – **1-908-321-6660**
	Notify the State of Texas Spill Reporting – **1-800-832-8224**

Table 5.2: Albuquerque Notification Guidance

RESPONDER INITIALS AND TIME STAMP	TASK
	Notify emergency response personnel/organizations • Internal personnel and incident command team *Reference Section 9.1.1 of this Emergency Response Plan* • Emergency response contractors *Reference Section 9.1.4 of this Emergency Response Plan*
	Notify the National Response Center at **1-800-424-8802 (1-hour requirement)**
	Notify New Mexico Emergency response at **1-512-463-6788 (1-hour requirement)**
	Notify Local Emergency Responders (as necessary): • Fire Department– **1-505-833-7300** • Fire Department (Bernalillo County) Station #38 – **1-505-314-0120** • State Police – **1-505-841-8256**

	• Ambulance – **1-505-761-8200**
	Notify the Environmental Protection Agency – **1-908-321-6660**
	Notify the NM Environmental Department – **1-505-842-1558**

5.1.2 Field Personnel Reporting Procedure

- Notify the pipeline field technician as soon as possible.
- Communicate wind direction, proximity to the nearest house, building, road, etc.
- Communicate the existence of liquid on the ground, fire, or other pertinent information.
- Take immediate action to protect people, property, and the environment.
- **If safe to do so**, attempt to minimize public exposure.

5.1.3 Classifying Notices of Events

Field personnel shall be trained to serve as a first responder until relieved by a supervisor, incident commander, or other BLUEFISH PIPELINE designee. Field personnel shall follow herein prescribed guidelines to effectuate an appropriate response and quickly disseminate mission critical information. *Reference Sections 5.1.3.1, 5.1.3.2, 5.1.3.3*

- Special consideration should be given to the possibility of multiple leaks.
- Designated company employees and contractors are trained to recognize conditions that could potentially result in a Safety Related Conditions (SRC), and the corrective action that should be taken in the event of an SRC.
- Emergencies are classified into one of three levels to ascertain an appropriate response. Upon confirmation of an emergency condition, appropriate action shall be initiated IMMEDIATELY!

5.1.3.1 Class 1 Emergency

Any event that has the potential to escalate due to fire, explosion, increased release, etc.

- Characterized by having a high risk to public safety, property, or the environment.
- Will likely require heavy involvement from outside agencies for an extended duration.

5.1.3.2 Class 2 Emergency

Any event that has the potential to escalate due to fire, explosion, increased release, etc.

- Characterized by having a medium to high safety and environmental risk with possible involvement of outside agencies.
- May be of extended duration, requiring multiple emergency crews and resources.

5.1.3.3 Class 3 Emergency

Any event that has a low potential to escalate and would not likely result in property damage or threat to life but could become hazardous without immediate attention.

- Minor in nature and usually handled by on-site personnel with minimal outside involvement.
- Typically, short in duration, presenting low safety or environmental risk.

5.1.4 Criteria for a Reportable Incident - §195.50

Failure in a pipeline system in which there is a release of a hazardous liquid that results in any of the following:

- Explosion or fire not intentionally set by BLUEFISH PIPELINE
- Any release resulting in pollution of any stream, river, lake, reservoir, or other similar body of water that violated applicable water quality standards, caused by discoloration of the surface of the water or adjoining shoreline, or depositing a sludge or emulsion beneath the surface of the water or upon adjoining shoreline.
- Release of 5 gallons or more of hazardous liquid, except that no report for a release of less than 5 barrels resulting from a pipeline maintenance activity if the release is:
  - Confined to company property or pipeline ROW, and
  - Cleanup up promptly
- Death of any person.
- Personal injury necessitating hospitalization.
- Estimated property damage as well as the cost of clean-up, recovery, and lost product value exceeding $50,000.

- In the judgement of BLUEFISH PIPELINE was significant even though it did not meet the criteria of any other situation above. *Reference Section 5.1.6.*

5.1.5 Recordkeeping

Initial response records shall be secured, retained, and maintained by the first responders, or an on-site designee. Records should be recorded on the *BLUEFISH Emergency Call Report*, or any means available, as supplementary documentation for the *BLUEFISH Pipeline Failure Investigation Form*. Records shall include, but are not limited to:

- Time of arrival on scene.
- Time of Event.
- Time hazardous liquid flow is suspended.
- If hazardous liquid is escaping:
  - Time affected segment is isolated.
  - Time isolation valves closed and locked.
- Other time stamps, as appropriate.
- Action, equipment, and material used to facilitate response and/or alleviate the emergency.
- Records shall be retained for five years.

Reference the BLUEFISH Emergency Call Report

Reference the BLUEFISH Pipeline Failure Investigation Form

5.1.6 Regulatory Reporting

The CAMS Regulatory Compliance Manager, or designee, shall be responsible for verbal and written reports required by:

- Pipeline and Hazardous Materials Safety Administration (PHMSA)
  - After initial telephone notification to the NRC submit written incident form PHMSA F 7100-1 as soon as practical, but no later than 30 days following discovery.
  - Whenever BLUEFISH PIPELINE receives any changes in the information reported or additions to the original report (*DOT F 7100-1*), it shall file a supplemental report within 30 days.
  - Forms should be submitted electronically at *http://opsweb.phmsa.dot.gov*.
- Texas/New Mexico State Agencies

- Other applicable agencies

Reference BLUEFISH PIPELINE O&M Manual, Section 8.3, for Incident reporting requirements.

Reference Section 9.1.3 (Albuquerque) & 9.2.3 (Amarillo) of this Emergency Response Plan, for Regulatory Agency contact information.

5.2 Establishing & Maintaining Communications with Appropriate Fire, Police & Public Officials - §192.615(a)(2)

The BLUEFISH PIPELINE incident responder, incident commander, or qualified designee shall notify and coordinate an effective response protocol with local emergency responders, fire responders, law enforcement, and other public officials. *Reference Section 9.1.2 (Albuquerque) & 9.2.2 (Amarillo) of this Emergency Response Plan*

The CAMS Regulatory Compliance Manager, designee, or third-party support shall coordinate, plan, schedule, and execute mutually beneficial response training exercises.

5.3 Public Relations

All inquiries from the news media should be referred to Management, or a management designee to ensure consistency and accuracy.

5.4 Prompt & Effective Response to Each Type of Emergency - §192.615(a)(3)

BLUEFISH PIPELINE emergency response personnel shall work collaboratively with fire, police, emergency responders, and public officials to ensure an effective response to emergencies. Information sharing and training sessions shall be utilized to facilitate a co-operative response.

Communications at the scene of an incident are under the control of a BLUEFISH PIPELINE designee.

The information officer will be responsible for communications to BLUEFISH PIPELINE Management.

The incident commander or assigned designee will be delegated to:

- Effectuate communications among relevant entities.

  Reference Section 9 of this Emergency Response Plan

- Lead the efforts to protect life, property, and environment.
- Lead the efforts to minimize risk and hazards.
- Establish and maintain communications with appropriate fire, police & public officials.

  Reference Section 9.1.2 (Albuquerque) & 9.2.2 (Amarillo) of this Emergency Response Plan

- Ensure that qualified personnel suspected of contributing to a pipeline emergency are removed from performing the covered tasks pending investigation.

  Reference the Operator Qualifications Manual - Section 6.6

- Ensure that personnel suspected of contributing to a pipeline incident or emergency are sent for a drug and alcohol test as soon as practicable following an incident, preferably within 2 hours, but not later than 32 hours after the incident or incident.
  - If a test, required by *§199.225*, is not administered within 2 hours following an incident…prepare and maintain on file a record stating the reasons the test was not promptly administered. If a test required by paragraph (a) of *§199.225* is not administered within 8 hours following the incident, BLUEFISH PIPELINE shall cease attempts to administer an alcohol test and shall state in the record the reasons for not administering the test.
- Be narrowly focused on emergency related activity. Notifications should be a delegated responsibility
- References:
  - *BLUEFISH Abnormal Operations Report*
  - *BLUEFISH Product Leak or Line Break Incident Response Procedure*
  - *BLUEFISH Product Leak and Investigation Report*
  - *BLUEFISH Pipeline Failure Investigation Procedure*
  - *BLUEFISH PIPELINE Pipeline Failure Investigation Form*
  - *BLUEFISH Incident Management Plan - Section 8 of this Emergency Response Plan with guidelines in Table 5.4*
  - *BLUEFISH PIPELINE O&M Manual, Section 5: Security Plan*
  - *BLUEFISH PIPELINE O&M Manual, Section 8.3: Incident reporting*

Table 5.4 – Incident Management Plan

STEPS	ACTIONS
Approach	1) Wear PPE. 2) Plan for worst case scenario and ensure PPE. 3) Proceed cautiously and avoid positioning self or vehicle in a hazardous position. 4) Identify hazards (explosive atmosphere, ignition sources, accessibility obstacles). 5) Consult SDS, if required.
Assess	1) Fully assess the situation before helping others. 2) Weather, terrain, and immediate environment. 3) Who/what is at risk (people, property, equipment, environment)? 4) What can be done immediately and what actions should be taken?
Obtain Help	1) Call 9-1-1 for emergency services, as required. 2) Notify others (e.g., backup assistance, immediate supervisor, emergency responders, law enforcement, medical support), as required. 3) Notify responsible agencies (primarily a function of the emergency support team).
Secure	1) Establish an initial isolation zone/emergency planning zone. 2) Ensure that all personnel in the immediate area are aware of the emergency. 3) Take required actions to restrict access and establish controls. 4) Evacuate, as required. 5) Sound evacuation alarm, if applicable. 6) Establish a safe meeting area near the Incident site.
Respond *Reference Section 5.5 for Emergency Response Equipment*	1) Establish incident commander and necessary ICS positions. 2) Determine location for incident command post and staging area. 3) Determine Incident objectives and complete Incident Briefing. 4) Continually update status log with significant actions taken. 5) Complete and implement Health and Safety Plan. 6) Eliminate hazards (e.g., ignition sources). 7) Take action to shut down, isolate, control, or contain. 8) Establish a perimeter. 9) Establish and commence with tactical response plan. 10) If rescue is required, establish escape route, and if safe, initiate rescue. 11) Confirm that emergency services have been dispatched if previously contacted. 12) Continually reassess. 13) Secure Hot Work Equipment (if needed).
Briefing	1) Complete Incident Briefing.
Note	The Incident Command System is a standardized approach to the command, control and coordination of emergency response providing a common hierarchy within which responders from multiple disciplines can be effective.

5.4.1 Response to Pipeline Leak

NOTE: Circumstances may require changing the order in which these guidelines are implemented.

General procedure for responding to a pipeline leak:

- All company employees have the authority to initiate procedures to shut down any pipeline or pipeline facility suspected of having a leak that poses threat to life or property.
- Notify the pipeline field technician, as soon as possible.
    - Provide a detailed description of the leak, including the existence of a fire, damage, or other pertinent information.
    - Confirm the exact location of the leak. If the location of the leak is unknown, immediately mobilize a patrol to determine its exact location.
    - First responder, designee, or backup support shall assess and determine appropriate response.
- If it is determined to be an emergency, the Pipeline Field Technician, or designee shall initiate the Emergency Response Plan.

  Reference Table 5.4 – Incident Management Plan
- Stop or reduce the flow at the leak site.
    - Prompt action is required at the leak site to stop or reduce the leak and minimize the impact of the release.
        - Based on site conditions and incident circumstances (line profile, proximity and location of valves and tanks), this may include, but is not limited to:
            - ❖ Shutting down pumps
            - ❖ Diverting flow
            - ❖ Closing block valves to isolate flow to the leak area
- Dispatch qualified personnel to the site to assist with flow diversion, segment isolation, and other response support, as necessary.
- Notify responders, suppliers (diesel/jet fuel), and others, as appropriate. *Reference Section 9.1.1 & 9.1.4 (Albuquerque) & 9.2.1 & 9.2.4 (Amarillo) of this Emergency Response Plan*
- Mobilize and deploy appropriate response personnel and equipment. *Reference Section 9 of this Emergency Response Plan*

- Upon pipeline shutdown after emergency response, the affected line may not be restarted until approval is obtained from BLUEFISH PIPELINE President Operations, or designee.
- Investigate the cause of the emergency and take corrective action.
- Share lessons learned to prevent recurrence of a similar emergency.

5.4.2 Fire or Explosion Located Near or Directly Involving a Pipeline Facility - §195.402(e)(2)

First Responders should approach areas affected by the emergency condition with caution. **Personal safety is a priority!** *Reference Table 5.4: Incident Management Plan.*

If safe to do so, proceed as follows:

- Assess the situation and determine the most effective and safest response strategy.
- Establish and enforce a safe perimeter.
- Account for all personnel.
- Consider the potential for migration, or extent of product movement.
- Evacuate premises/area, as needed and/or appropriate.
- Eliminate sources of ignition.
- Request assistance.
- Notify appropriate BLUEFISH PIPELINE personnel. *Reference Section 9 of this Emergency Response Plan.*
- Notify external emergency response support. Reference *Section 9 of this Emergency Response Plan.*
- Isolate affected pipe from ignition source.
- Do Not extinguish a fire unless trained to do so, and necessary to protect life.
- Extinguish residual fire, if properly equipped and trained, and **if safe to do so.**
- Establish and secure safe work area for staging and entry.
- Consider potential effect on pipeline segments adjacent to failed section (if applicable), and communicate risk, as appropriate. Implement protective measures, **if safe to do so**.
- Notify affected entities, as required. *Reference Sections 9 of this Emergency Response Plan.*

- Secure hot work equipment, if needed.
- Prior to repairs, remediation, and recovery, approval may be required by local, state, or federal regulatory agencies.
- All pertinent data shall be collected, secured, documented, and retained for incident analysis and root cause investigation.
- Report, as required by PHMSA and State Agencies.
- References:
  - *BLUEFISH Pipeline Failure Investigation Procedure*
  - *BLUEFISH Pipeline Failure Investigation Form*

5.4.3 Natural Disaster - §195.402(e)(2)

BLUEFISH PIPELINE shall respond promptly and effectively to any pipeline damage resulting from an incident or natural disaster that threatens life, property, or the environment.

First Responders should approach areas affected by the emergency condition with caution. **Personal safety is a priority!** *Reference Table 5.4: Incident Management Plan.*

If safe to do so, proceed as follows:

- Establish and enforce a safe perimeter.
- Account for all personnel.
- Consider the potential for migration, or extent of product movement.
- Evacuate premises/area, as needed and/or appropriate.
- Eliminate sources of ignition.
- Isolate affected pipe from product source, if applicable.
- As appropriate, extinguish fire, if properly equipped and trained, and **if safe to do so.**
- Request assistance.
- Establish and secure safe work area for staging and entry.
- Consider potential effect on adjacent pipeline segments (if applicable)
- Notify affected entities, as required. *Reference Section 9 of this Emergency Response Plan.*
- Secure hot work equipment, if needed.

- Report, as required by PHMSA and State Agencies.
- Prior to repairs, remediation, and recovery, approval may be required by local, state, or federal regulatory agencies.
- All pertinent data shall be collected, secured, documented, and retained for incident analysis and root cause investigation.
- References:
  - *BLUEFISH Pipeline Failure Investigation Procedure*
  - *BLUEFISH Pipeline Failure Investigation Form*

5.4.3.1 Tornado or Severe Thunderstorm

- Tornados may be monitored and detected by:
  - Listening to news reports; know the difference between tornado watch and tornado warning.
  - Sighting of a funnel cloud formation on the ground or in the sky.
  - Hearing a roar that sounds like a jet or a train.
- If a tornado is a direct threat to a pipeline facility:
  - Contact the appropriate BLUEFISH PIPELINE personnel. *Reference Section 9.1.1 (Albuquerque) and 9.2.1 (Amarillo) of this Emergency Response Plan.*
  - Shutdown the facility, if deemed appropriate and approved.
  - Inform others and take appropriate shelter.
    - Indoors
    - Avoid windows.
    - move to a central part of building or bathroom.
    - Under heavy furniture.
    - Outdoors
    - Move away from storm's path.
    - Seek shelter in a depression, ditch, or ravine.
  - After the tornado passes, assess damage, and notify emergency response personnel as needed. *Reference Section 9 of this Emergency Response Plan*
  - **If safe to do** so, correct damage to facilities and restart operations, upon approval.

5.4.3.2 Hurricane

- When a hurricane threatens:
  - Monitor news reports and plot hurricane movement; know the difference between a hurricane watch and hurricane warning.
  - Determine which pipeline facilities will be affected by the hurricane.
  - Contact appropriate BLUEFISH PIPELINE personnel. *Reference Section 9.1.1 (Albuquerque) & 9.2.1 (Amarillo) of this Emergency Response Plan.*
  - BLUEFISH PIPELINE management will decide whether the pipeline system will be attended and/or operated during the hurricane.
- Preparation:
  - Secure equipment that will be susceptible to damage from high winds.
  - Board or tape windows.
  - Arrange for first aid, drinking water, emergency lighting and food if management decides to have the facility attended during the hurricane.
  - Maintain adequate inventory to prevent tanks from floating.
  - Alert emergency responders to let them know if the facility will be attended during the hurricane. *Reference Section 9.1.2 (Albuquerque) & 9.2.2 (Amarillo) of this Emergency Response Plan.*
- When hurricane hits:
  - Monitor hurricane's progress.
- After the hurricane hits:
  - Assess damage to the pipeline system.
  - Call emergency responders and let them know status of your situation. *Reference Section 9.1.2 (Albuquerque) & 9.2.2 (Amarillo) of this Emergency Response Plan.*
  - **If safe to do** so, correct damage to facilities and restart operations, upon approval

5.4.3.3 Flooding

- Before and during the flood:
  - Monitor news reports for flood status.
  - Contact the appropriate BLUEFISH PIPELINE personnel. *Reference Section 9.1.1 (Albuquerque) & 9.2.1 (Amarillo) of this Emergency Response Plan.*
  - BLUEFISH PIPELINE management will decide whether the pipeline system will be attended and/or operated during the flood.
  - **If safe to do so**, assess flood conditions:
    - Evaluate accessibility of block valves that may be needed to isolate water crossings or other sections of the pipeline.
    - Frequently determine if the pipeline is exposed.
    - Frequently determine if any new river channels have been cut along the pipeline by the flooding.
    - Frequently determine if facilities which are normally above ground have become submerged and are in danger of being struck by vessels or debris. If so, those facilities should be marked or protected.
- After the flood:
  - Assess damage to exposed pipeline and equipment.
  - Assess damage and notify emergency response personnel as needed. *Reference Section 9 of this Emergency Response Plan.*
  - Conduct surveys as needed to determine depth of cover for pipelines affected by the flood.
  - **If safe to do** so, correct damage to facilities and restart operations, upon approval.
  - Replace or repair missing or damaged pipeline markers and signs.

5.4.3.4 Earthquake

- During an earthquake, the following actions should be taken:
  - If indoors, stay inside and stand in the doorway or get under heavy furniture, Stay away from windows.

- Avoid objects such as light poles, buildings, trees and telephone and electric wires.
- If you are in a vehicle, avoid underpasses/overpasses and other potential hazards.

5.4.3.5 Preplanning

Weather forecasters sometimes issue warnings to alert the public of potential natural disasters. When warnings are issued, the following items should be considered.

- Be prepared to initiate Business Continuity Plans in the event of communications failure or facility access interruption.
- Take preventative measures around facilities by storing, securing, or anchoring loose objects, tools, fire extinguishers, etc., which can become airborne during the storm.
- Store extra water, food, and other supplies.
- Fill vehicles and equipment with fuel including any propane tanks at area facilities.
- Ensure site generators have been tested and run, in anticipation of power outages.

5.4.3.6 Post Event

Following a natural disaster, the following actions should be taken as appropriate:

- Care for injured.
- Do not touch loose or dangling wires. Shut off electrical power if necessary for the safety of personnel, and **if safe to do so**. Shut down generators, if applicable.
- Conduct a “roll call” of company employees and for known contractors/visitors on site. Use company equipment to assist employees or other persons in need.
- Perform leak survey, as needed, and perform a pipeline patrol in the affected area to look for damage to ROW or pipelines, required within 72 hours unless unsafe or unable to do so.
  - Notify PHMSA, if unsafe to survey pipeline for damage or leaks.
  - References:

- *BLUEFISH ROW Inspection & Contact Form*
- *BLUEFISH Product Leak and Investigation Report*

- Follow emergency procedures, as prescribed by *Sections 5.1.1 and 5.1.3 & 5.1.5 of this Emergency Response Plan*.

5.4.4 Bomb Threat

The following should be considered:

- Keep caller on the line as long as possible.
- Ask the caller to repeat the message.
- Note characteristics of the caller's voice such as an accent, impediment, pitch, tone, etc.
- Identify background noise that might give a clue to the origin of the caller (e.g., outside, crowded area, etc.).
- Obtain as much information as possible from the caller, including:
  - Location of the bomb.
  - Time of detonation.
  - Appearance or description of the bomb.
  - Reason for planting the bomb.
- Inform the caller that the explosion could result in death or injury.
- Notify appropriate BLUEFISH PIPELINE personnel and emergency responders. *Reference Sections 9 of this Emergency Response Plan*
- Shut down operations and/or evacuate all personnel from the area until the bomb threat has been cleared.

5.4.5 Terrorist/Cyber Threat

Reference BLUEFISH PIPELINE O&M Manual, Section 5.3 – Security Threat Levels

5.4.6 Medical Emergency

- Immediately call **911** for public emergency medical services.
- Notify the appropriate BLUEFISH PIPELINE personnel. *Reference Section 9.1.1(Albuquerque) & 9.2.1 (Amarillo) of this Emergency Response Plan*
- Use "universal precautions" for bloodborne pathogens and infectious materials.
- Only provide the level of aid to which you are trained and qualified.
- Do not move the patient unless the current location is in imminent danger.

5.5 Availability of Personnel, Equipment, Tools & Materials - §195.402(e)(3)

The appropriately qualified supervisor or designee shall conduct an on-site assessment, and shall make available required personnel, equipment, tools, and materials to provide for an expedient response. The assessment and response includes, but is not limited to:

- The CAMS Regulatory Compliance Manager, field technician, and others, as appropriate, determine what steps are needed to stop and/or repair the leak or damage.
- The field technician, or designee provide for closure of the nearest automated or manually operated valves, both upstream and downstream of the release site.
- Mobilization of personnel, equipment, and supplies to the affected site.
    - Notify emergency response contractors. *Reference Section 9.1.2 (Albuquerque) & 9.2.2 (Amarillo) of this Emergency Response Plan.*
    - Notify BLUEFISH PIPELINE support personnel.
    - Considerations for equipment and or resources that may be required to facilitate an expedient and safe response.
        - Company identification for entry into impact zone.
        - Special permits for entry into impact zone.
        - Appropriate means of communications, with regards to impact to communications infrastructure.
            - ❖ Cell phones
            - ❖ Two-way radios
            - ❖ Satellite telephones
        - Resources
            - ❖ Emergency call report/log.
            - ❖ Emergency Contractors.
            - ❖ Operating procedures.
            - ❖ Operations forms, as appropriate.
            - ❖ Facility/Pipeline startup/shutdown procedures.
            - ❖ Emergency Response Plan – Access or Hardcopy.
            - ❖ Emergency Contact List.
            - ❖ Maps, including but not limited to:
                - ◊ Directions, KMZs, Alignment sheets, Facility/Pipeline drawings, GPS coordinates.

- Safety
    - First Aid Kit.
    - Flashlights
    - Protective equipment for rendering first aid.
    - Fire Extinguisher
    - PPE – ear plugs, safety glasses, steel toe footwear, gloves, etc.
- Tools/Equipment
    - Pipe Locator
    - Probe Bar
    - Leak detector
    - Portable generator
    - Portable air compressor
    - Specialty tools
        - Wrenches for valve operations
        - Bolt cutters
        - Chainsaw
        - Axe
        - Shovel
- Other
    - Camera
    - Spare Valve handles
    - Gauges
    - Locks and keys
    - Boats and floatation devices for flooding, with guidance mechanisms.
    - Notepads and writing utensils.
    - Rope, chain, straps
    - Cone and barricade equipment
    - Tape
        - Duct

- ◊ Electrical
- ◊ Pipe threads

❖ Pipeline markers

- ◊ Stakes
- ◊ Flagging
- ◊ Warning tape
- ◊ Paint

❖ Batteries

5.6 Priority of Actions - §195.402(e)(4&5)

Response in order of priority shall be executed, as follows:

- Personal safety.
- Employee, contractors, and public safety.
- Environmental protection.
- Prevent or minimize facility and property damage.
- Maintain continuity of supply (diesel/jet fuel) or re-establish supply should an interruption occur.
- Assure immediate reporting and investigation of emergencies.

5.7 Emergency Shutdown & Pressure Reduction - §195.402(e)(4)

An emergency shutdown can be accomplished, as follows:

- Sunoco Control Room.
- The BLUEFISH PIPELINE dispatches personnel for field verification and manual valve closures.
- Overpressure protection and pressure relief.
- BLUEFISH PIPELINE emergency response personnel are trained to execute emergency response protocols in a safe, timely manner to minimize the impact to people, property, and the environment. Effective emergency response involves the following steps:
  - Receive and accurately log information on *BLUEFISH Emergency Call Report.*
    - References:
      - ❖ *Section 5.1 of this ERP – Receiving, Identifying & Classifying Notices of Events.*

- ❖ *Section 5.11 of this ERP – Failure Investigations and Documentation.*
- ❖ *BLUEFISH Emergency Call Report.*

- Prompt notifications and response to the incident.
- Leak classification and determination of appropriate response.
- Pipeline segment shutdown or pressure reductions, if applicable.

5.7.1 Pipeline Shutdown

When there is a confirmed leak or pipeline damage that poses a threat to people, property, or the environment, the Field Technician or designee has the authority to isolate flow and shut down the pipeline. The pipeline may be shut down for any of the following situations:

- Pipeline rupture, or leak that poses a threat to life, property, or the environment.

5.8 Safely Eliminating an Actual or Potential Hazard

Emergency procedures, as prescribed in this Emergency Response Plan, provide guidelines for safely eliminating an actual or potential hazard to life or property.

- Impacted pipelines shall be checked and determined safe by segment.

5.9 Notifying Fire, Police, & Other Public Officials During an Emergency - §195.402(e)(7)

Local authorities such as fire departments, law enforcement agencies, medical or ambulance services, telephone companies, electric power companies, etc. shall be notified with the expediency warranted by the nature of the emergency. *Reference Section 9 of this Emergency Response Manual.*

- A qualified BLUEFISH PIPELINE designee shall:
  - Determine whether a reportable incident exists.
  - Make applicable notifications to external sources to obtain needed assistance and to safeguard employees, the public, and property.
  - Make telephonic notifications to applicable regulatory agencies. *Reference Section 9.1.3 (Albuquerque) & 9.2.3 (Amarillo) of this Emergency Response Plan.*
  - Make internal notifications, as appropriate. *Reference Section 9.1.1 (Albuquerque) & 9.2.1 (Amarillo) of this Emergency Response Plan.*

5.9.1 Notice Requirements

Notifications shall be communicated at the earliest practical moment following discovery of a release of hazardous liquid, but not later than, one hour after confirmed discovery, as follows:

- PHMSA via NRC
- Amarillo via Texas state agencies
- Albuquerque via New Mexico state agencies

5.9.2 Information Required

- Name, address, and Operator Identification Number (OPID) for the BLUEFISH Pipeline.
- Name and telephone number of the incident reporter.
- Location of the incident.
- Time of the incident.
- Any fatalities or personnel injuries.
- All other significant details that are relevant to the cause of the incident or extent of damage.

Reference BLUEFISH Emergency Call Report

5.9.3 Product Released

The CAMS Regulatory Compliance Manager, or designee, shall calculate and provide a reasonable initial estimate of the amount of product released.

5.9.4 New Information

The CAMS Regulatory Compliance Manager, or designee shall revise or confirm the initial telephonic notice with a revised estimate, if available, within 48 hours of the confirmed discovery of the incident with the following:

- Amount of product released.
- Location of the failure.
- Time of the failure.
- Number of injuries/fatalities.
- Any other relevant information as to the cause of the incident or extent of the damage.
- If no changes to report, The CAMS Regulatory Compliance Manager, or designee shall confirm initial estimates.

5.10 Restoration of Service

Pipeline repairs shall be made in accordance with BLUEFISH Pipeline specifications, and in accordance with Department of Transportation (DOT). *Reference BLUEFISH PIPELINE O&M Manual, Section 12.19*

The pipeline shall be returned to service ONLY after:

- "AS IS" field conditions are thoroughly documented prior to initiating restoration work
- All repairs are complete.
- The pipeline is tested.
- The pipeline has been surveyed for leaks.
- The Facility/pipeline are monitored during restoration of service.

5.11 Failure Investigations and Documentation

In conjunction with the *BLUEFISH PIPELINE O&M Manual*, this *Emergency Response Plan* establishes and ensures that all operational failures and incidents involving pipeline facilities shall be investigated and analyzed for the purpose of determining the cause and minimizing the potential for hazards and possibility of a recurrence.

- References:
  - *Reference BLUEFISH Pipeline Failure Investigation Procedure.*
  - *Reference BLUEFISH Pipeline Failure Investigation Form.*

5.11.1 Securement and Preservation of Information

BLUEFISH PIPELINE shall secure, document, report, and retain, as follows:

- A complete report of all available, pertinent information
  - Create a timeline of events including actions taken prior to and during the response. The timeline should include who (person or agency) responded and when.
  - Determine if employee actions were impaired: All employees whose actions might have contributed to the failure shall be "post-incident tested" for drugs and alcohol as per the company's Drug and Alcohol Program.
- Laboratory analysis and/or metallurgical analysis, if applicable.
- Data requested by PHMSA and/or state agencies.
- Sufficient information and data (reportable or non-reportable), including photographs, sketches, measurements, and any other data that may be pertinent, shall be obtained for each failure or incident, as required by *49 CFR 191.*
- Key factors evaluated during the failure investigation:
  - Cause of abnormal condition or event.
  - Qualification of employees or contractors involved.

  - Chain of events leading up to the abnormal situation.
  - Response of pertinent entities after discovery.
  - Forensic Evidence for laboratory examination.
- If applicable, materials that can be utilized in a laboratory analysis to establish the possible cause of the failure or incident. These can include, but is not limited to:
  - Labels for identification.
  - Materials in their existing state so as not to impair analytical value.
  - Labels for equipment orientation, including flow.
  - Recovered items prior to testing and investigation (Preserve in “as found” state).
- The laboratory should prepare a full report on the findings of the analysis or examination.
- Information gained by the investigation and analysis of failures or incidents shall be considered and utilized, as appropriate**,** as soon as possible to prevent a recurrence of failures or incidents from the same cause.

5.11.2 Procedure

Investigation shall proceed, as follows:

- Incident inquiries shall be directed to The CAMS Regulatory Compliance Manager, or designee.
- Ensure applicable personnel are available for assistance with investigation.
- Document the facts; do not jump to conclusions.
- Construct a timeline of events.
- Document surface conditions, weather, and environmental conditions before, during, and after the time of failure.
- Photograph and diagram the location.
  - Photographs from multiple angles, sides, or views.
- Keep a running list of photographs and time/location for future reference.
- Establish a scale (e.g., compared to a ruler, shoe, etc.).
- Interview witnesses.
- Document evidence of any recent soil disturbance, maintenance, natural forces, vandalism.

- Follow chain of custody for all evidentiary material/pieces.
- Secure and make available to regulating and/or investigating agencies, as follows:
  - Incident documentation
  - Response records
  - Investigation reports
- Information gained by the investigation and analysis of failures or incidents should be considered and utilized, as appropriate, as soon as possible to prevent a recurrence of failures or incidents from having the same cause.

5.11.3 Documentation

Secure and retain, as follows:

- Incident investigations using field reports.
- Formal written reports.
- Copies of failure/investigation and summary reports to be retained for the life of the pipeline system.
- Forms and reports pertaining to components of the pipeline to be retained for the life of the pipeline.

6 EMERGENCY RESPONSE TRAINING - §195.402(E)

Emergency responders shall maintain a thorough knowledge of emergency response procedures including designated roles and responsibilities. Training shall be documented in the Enertech Liaison Ensight database. Supervisors responsible for emergency response will be provided a copy of the emergency response procedures.

Emergency responders shall receive an invitation to training, at least once each calendar year, but with intervals not exceeding 15 months, for proper response and procedural application to pipeline emergencies and pipeline incidents.

The Regulatory Compliance Manager, or designee will review and analyze the response. These actions will be compared with the emergency procedures and revised, as necessary.

Emergency Training should include:

- All levels of responsibility and complexity, including personnel from the control center, management, supervision, field personnel, patrol pilots, communications systems, etc.
- Emergency response exercises that include a wide range of activities ranging from tabletop exercises to live drills. The scope of the exercises may vary from a localized emergency to a disaster involving company-wide involvement. These exercises should

include a process designed to evaluate the procedures and make changes to improve the operator's response.

- Critiquing the performance of emergency exercises. All simulated and real emergencies should be self-critiqued, with deficiencies identified, recommendations made, and corrective actions taken.
- Items discussed in emergency response training sessions shall include, but is not limited to:
  - Location of the pipelines in relation to public facilities.
  - Location and access to block valves at the receiving facilities.
  - Product type, characteristics, and hazards.
  - Steps necessary to control any accidental release and to minimize the potential of fire, explosions, toxicity, or environmental damage.
  - Appropriate use of portable fire extinguishers and other on-site control equipment.
  - Fire assessment and response.
  - Supervisory training and knowledge assessment.
  - Communication procedures.
  - Capabilities of ambulance services and hospital facilities.
  - Mutual assistance services.
  - Maps indicating the line, block valves, and other pertinent information.
  - Responsibility and resources of any federal, state, or local organizations.
  - Records of training courses, rosters, and safety meetings shall be secured and retained.
  - Recognition of conditions that are likely to cause emergencies, predict the consequences of malfunction or failures, and take appropriate actions.
  - Activity reviews for previous emergencies to determine whether the procedures were effective and/or needed further discussion.

7 LIAISON WITH STAKEHOLDER AUDIENCE

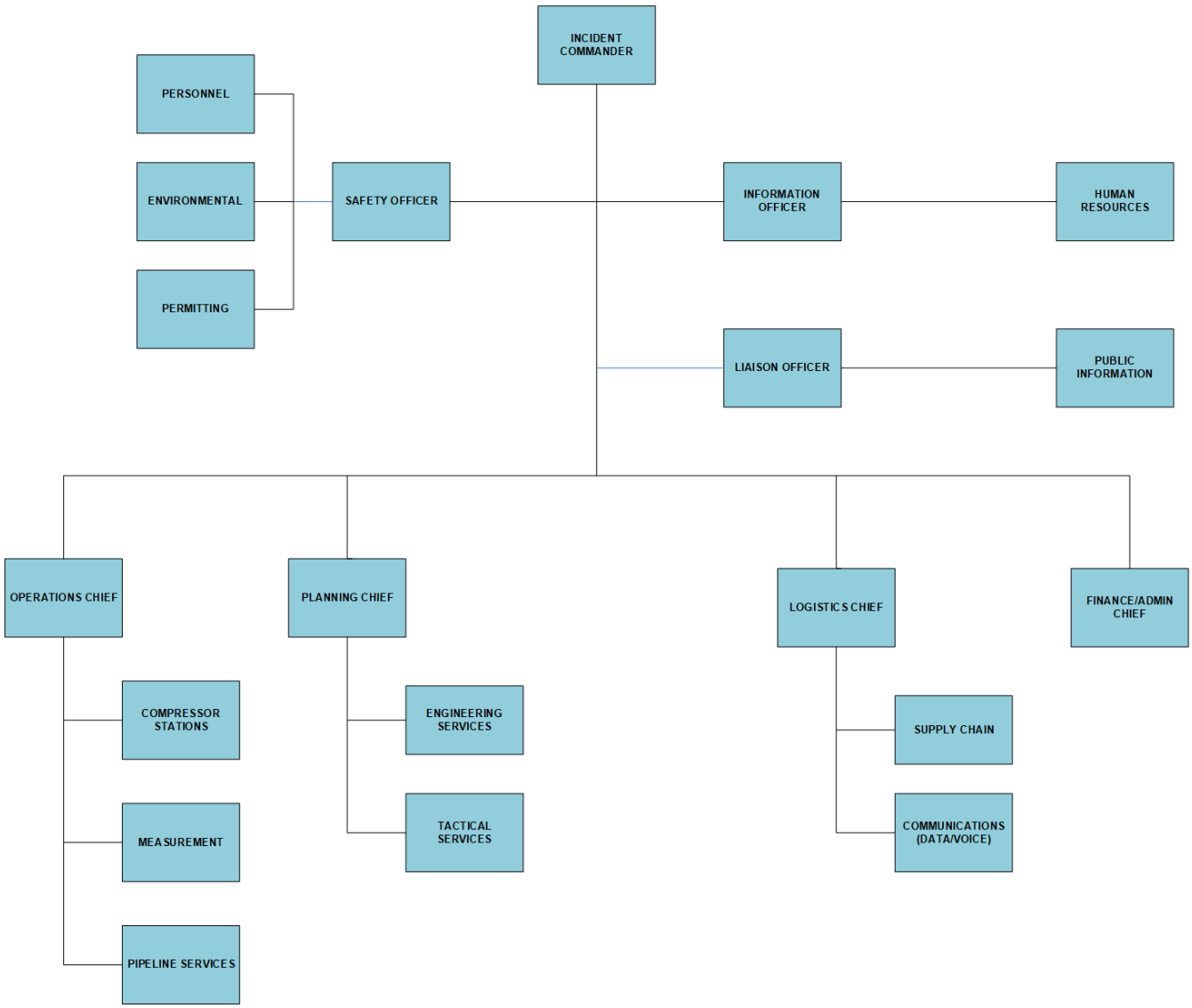
Field technicians and designees shall establish and maintain public relations with the general public, local officials, emergency responders, law enforcement, contractors and other stakeholders as appropriate, to ensure an effective response capability for pipeline emergencies and to designate roles and responsibilities for each responding entity.

- Training sessions may be scheduled with stakeholders to demonstrate proper procedures and to develop an effective working rapport for pipeline emergency response.
- Records of all communications, meetings, or training sessions with governmental and emergency response agencies for pipeline emergency response shall be documented and retained.
    - References:
        - *BLUEFISH Training Roster & Liaison with Stakeholders Form.*
        - *BLUEFISH PIPELINE Public Awareness Manual, Section 13.*

8 INCIDENT COMMAND

The incident command system is a standardized approach to the command, control, and coordination of emergency response providing a common hierarchy for responders from multiple disciplines.

8.1 Team Structure Model



8.2 Guidelines to Team Structure Model

The Incident Command Model shall be used as a guideline depending on the size and severity of the incident. Very small Incidents may only have an incident commander, whereas a very large Incident may breakdown into other subsections under the officers and chiefs of each section. Each position shall be deployed on an as-needed basis.

8.3 Designated First Responder and/or Incident Commander

A BLUEFISH PIPELINE designee shall be qualified to serve as a first responder, and secondly, as a first option to serve as an Incident commander. BLUEFISH PIPELINE reserves

the right to designate an Incident commander to better serve the organization's rights and interests depending on the Incident.

8.4 Pre-Incident Preparation

- BLUEFISH PIPELINE shall establish and conduct a continuing training program to instruct emergency response personnel to carry our emergency procedures.
- BLUEFISH PIPELINE shall put in place conditions to safeguard mission critical documents, drawings, files, vendors list and provide for quick accessibility.
- BLUEFISH PIPELINE shall maintain an updated contact list for support/resources and local emergency responders.

8.5 Recovery Implementation

- Deploy incident command structure and activate core team members, as appropriate.
- Conduct an incident assessment.
    - Establish communication capabilities and a timeline for restoration.
    - Determine power capabilities and availability (commercial, backup, portable).
    - Understand materials and supplies availability and accessibility.
    - Determine contractor availability and accessibility.
    - Perform a damage assessment and restoration timelines.
    - Perform an internal employee impact and needs assessment.
    - Understand internal resources availability.
    - Set-up area access restrictions.
    - Perform a security needs assessment.
    - Determine the personal and public safety impact and/or exposure.
    - Determine the environmental impact and/or exposure.
    - Determine the regulatory impact and/or exposure.
- Strategize and develop a work plan for recovery process. Prioritize in accordance with the:
    - Impact on restoration services.
    - Resource availability.
    - Identified potential hazards.
    - Known assumptions.
- Establish daily briefings and periodic meeting schedule.

- Utilize visual aids, including but not limited to:
  - Incident command structure.
  - Work plans.
  - Work prioritization.
  - Work progress/status.
  - Maps and drawings.
  - Valve status.
- Maintain front-line decision-making process.

8.6 Recovery Process

- Restore safety culture as first priority.
- Establish a location specific safety plan.
- Secure impact area and work areas.
- Prioritize restoration process.
- Deploy internal and external support resources.
  - Safety
  - Environmental
  - Regulatory
  - Permitting
  - Contractors
  - Equipment providers
  - Technical support
- Provide work aids, tools, equipment.
- Redirect daily operations, as necessary.
- Address community impact issues.
- Perform periodic damage assessments and progress reports.
- Execute documentation process.

8.7 Post Incident Activity

- Secure all records, reports, documentation.
- Debrief Incident recovery process.

- References:
  - *BLUEFISH Pipeline Failure Investigation Procedure*.
  - *BLUEFISH Pipeline Failure Investigation Form*.

9 EMERGENCY CONTACTS

9.1 Appendix A: Emergency Contact List - Albuquerque

9.1.1 BLUEFISH PIPELINE/CAMS MIDSTREAM Pipeline Contacts

TITLE	NAME	CONTACT #:
BLUEFISH PIPELINE/CAMS MIDSTREAM Pipeline 24-Hr Emergency Call for pipeline incidents and emergencies		**888-312-8851**
BLUEFISH PIPELINE - President	John Degenstein	**701-732-0742**
AES – Lead Field Technician	Brian Garcia	**505-715-7423**
AES – Field Technician	Leonard Baca-Trujillo	**505-859-5631**
AES –Superintendent	Ryan Chavez	
CAMS - Lead Pipeline Operator	Jim Tevebaugh	**806-339-2953**
CAMS Manager of Regulatory Compliance	Phil Anderson	**501-269-5215**
CAMS – Director – Compliance, Engineering & Operations	Jamie Kilpatrick	**832-581-7806**
Sunoco Emergency Contacts		
Sunoco Emergency Number		**800-481-0038**
Sr Manager Area Operations	Les Jones	**806-371-1316**
Terminal Manager	Richard Luna	**505-352-4616**
Terminal Operator II	Mark Roane	**505-877-9210**
Terminal Operator II	Keith Kimmel	**505-877-9210**
Sr I & E Technician	Rick Trujillo	**505-877-9210**
GM Pipeline & Terminal Operations	Robbie Fowler	**806-371-1304**
Manager Regional VPP & HSE	Jerry Thompson	**505-877-9210**

9.1.2 Local Emergency Contacts

TYPE OF CONTACT	ORGANIZATION	PHONE
Emergency	Police, Fire, Medical	**911**
Police	Bernalillo County - Sheriff	**505-798-7000**

TYPE OF CONTACT	ORGANIZATION	PHONE
Fire	Albuquerque	**505-833-7300**
Fire (Bernalillo County) Station #38	Bernalillo County	**505-314-0120**
Ambulance	Albuquerque	**505-761-8200**
State Police	New Mexico	**505-841-9256**
Hospital (Presbytery Hospital)	Albuquerque	**505-884-1234**
Hospital (University)	Albuquerque	**505-272-2111**
Bernalillo LEPC	Albuquerque	**505-750-7681**

9.1.3 Regulatory

AGENCY	TELEPHONE NUMBERS
National Response Center – NRC	**1-800-424-8802 or 202-267-2675**
New Mexico Emergency Notification - 1 hour requirement	**505-476-0298**
NM Environmental Department	**505-842-1558**
Emergency Response Team (EPA)	**908-321-6660**
Poison Control Center	**505-272-2222**
Center of Disease Control	**404-488-4100**
NRC (Coast Guard)	**800-424-8802**
PHMSA Pipeline Safety Southwest Region	**713-272-2859**

9.1.4 Local Emergency Contacts – Vendors

TITLE	NAME	CONTACT #:
Enerpipe LTD. – Excavation/Pipeline Response	Matt Brister	**214-458-6561**
Enerpipe LTD – Excavation/Pipeline Response	Tim Cowan	**806-681-4527**
Menzies Aviation -	Marcial Ortega	**505-610-5909**
Menzies Aviation - Manager	Terry Wilkerson	**505-842-4290**
Menzies Aviation	Fuel Control Room	**505-977-3213**
I&C Solutions (SCADA) -	Preston Patterson	**505-385-8052**
SW Airlines	Christina Stroud	**214-632-9001**
Valero	Naisha Bippert	**210-316-2169**
Big J - Welders	Barry Shoemaker	**505-362-1725**

TITLE	NAME	CONTACT #:
Big J – Welders	Paul Layer	**505-761-9650**
Albuquerque Pipe & Supply	Joe Ray	**505-681-0718**

9.1.5 Utility Companies

TYPE OF CONTACT	ORGANIZATION	PHONE
Electric PNM	Albuquerque	**888-342-5766**
Water	Albuquerque	**505-857-8250**
Gas	NM Gas Company	**888-664-2726**
Telephone	Albuquerque	**877-348-9007**

9.2 Appendix B: Emergency Contact List – Amarillo

9.2.1 BLUEFISH PIPELINE/CAMS MIDSTREAM Pipeline Contacts

TITLE	NAME	CONTACT #:
BLUEFISH PIPELINE/CAMS MIDSTREAM Pipeline 24-Hr Emergency Call for pipeline incidents and emergencies	[redacted]	**888-312-8851**
BLUEFISH PIPELINE - President	John Degenstein	**701-732-0742**
CAMS - Lead Pipeline Operator	Jim Tevebaugh	**806-339-2953**
CAMS Manager of Regulatory Compliance	Phil Anderson	**501-269-5215**
CAMS – Director – Compliance, Engineering & Operations	Jamie Kilpatrick	**832-581-7806**
Sunoco Emergency Contacts		
Sunoco Emergency Number	[redacted]	**800-481-0038**
Sr. Area Manager of Operations	Les Jones	**806-676-0262**
Terminal Manager	David Kemp	**806-790-7517**
General Manager CWN	Robbie Fowler	**806-790-7514**
Lead I&E Technician	Jeff Fields	**806-220-4250**
Terminal Operator	Braden Keaton	**806-282-3761**
HSE Specialist	Corey Cagle	**806-654-8225**

9.2.2 Local Emergency Contacts

TYPE OF CONTACT	ORGANIZATION	PHONE
Emergency	Police, Fire, Medical	**911**
Police	Potter County - Sheriff	**806-379-2900**
Police	Amarillo	**806-376-8218**
Fire	Amarillo	**806-376-8218**
Ambulance	Amarillo	**806-358-8511**
Hospital (BSA)	Amarillo	**806-212-2000**
Hospital (NWTH)	Amarillo	**806-354-1000**
Potter & Randall Co LEPC	Amarillo	**806-378-3004**

9.2.3 Regulatory

AGENCY	TELEPHONE NUMBERS
National Response Center – NRC	**1-800-424-8802 or 202-267-2675**
Texas Emergency Notification – 1 hour Notification	**512-463-6788**
Texas RRC Region 1	**844-773-0305**
State of Texas Spill – Reporting Hotline	**800-832-8224**
TCEQ	**806-353-9251**
Texas Department of Safety	**806-468-1300**
National Response Center (US Coast Guard)	**800-424-8802**
PHMSA Pipeline Safety Southwest Region	**713-272-2859**

9.2.4 Local Emergency Contacts – Vendors

TITLE	NAME	CONTACT #:
Talon Environmental	Jason Shurbert	**866-742-0742**
Enerpipe LTD – Excavation/Pipeline Response	Matt Brister	**214-458-6561**
Enerpipe LTD – Excavation/Pipeline Response	Tim Cowan	**806-681-4527**
BSNF – Manager Fuel Logistics	Rhett Benson	**206-265-0047**
AAA Electric (BSNF's yard) - Operator	Ricky Romines	**806-341-0367**
Big J - Welders	Barry Shoemaker	**505-362-1725**
Big J – Welders	Paul Layer	**505-761-9650**
Albuquerque Pipe & Supply	Joe Ray	**505-681-0718**

9.2.5 Utility Companies

TYPE OF CONTACT	ORGANIZATION	PHONE
Electric	Amarillo	**800-895-1995**
Water	Amarillo	**806-378-3078**
Gas	Amarillo	**866-322-8667**
Telephone	AT&T	**888-944-0447**